

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	41,170	--	--	20,715	-19,423	-5,495	926	35,136	905	0	21,237
Natural Gas Plant Liquids and Liquefied Refinery Gases	18,632	-18	303	678	-14,865	--	-434	1,152	431	3,581	2,801
Pentanes Plus	3,131	-18	--	--	-2,358	--	-6	247	227	287	284
Liquefied Petroleum Gases	15,501	--	303	678	-12,507	--	-428	905	204	3,294	2,517
Ethane/Ethylene	4,411	--	--	--	-3,660	--	72	--	--	679	590
Propane/Propylene	7,068	--	597	647	-5,510	--	-191	--	3	2,990	1,173
Normal Butane/Butylene	2,881	--	-256	--	-2,004	--	-301	539	195	188	488
Isobutane/Isobutylene	1,141	--	-38	31	-1,333	--	-8	366	6	-563	266
Other Liquids	--	877	--	7	-7	173	-544	1,215	12	367	8,418
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	877	--	--	827	309	-49	2,059	3	0	335
Hydrogen	--	--	--	--	--	372	--	372	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	877	--	--	827	-64	-49	1,687	3	0	335
Fuel Ethanol	--	832	--	--	740	-14	-60	1,615	3	0	315
Renewable Fuels Except Fuel Ethanol	--	45	--	--	87	-50	11	72	--	0	20
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-383	16	0	367	2,840
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	7	-834	-136	-112	-860	9	0	5,243
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-834	-136	-112	-860	9	0	5,243
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	39,030	197	-173	200	325	--	44	38,885	9,805
Finished Motor Gasoline	--	--	19,226	3	-1,140	150	-19	--	1	18,257	2,528
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	19,226	3	-1,140	150	-19	--	1	18,257	2,528
Finished Aviation Gasoline	--	--	12	3	--	--	-3	--	--	18	6
Kerosene-Type Jet Fuel	--	--	1,716	--	1,483	--	223	--	--	2,976	768
Kerosene	--	--	1	--	--	--	1	--	--	0	2
Distillate Fuel Oil	--	--	12,288	12	-516	50	-253	--	0	12,087	4,321
15 ppm sulfur and under ⁶	--	--	12,289	12	-516	50	-201	--	0	12,036	3,986
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	70	--	--	--	-23	--	--	93	217
Greater than 500 ppm sulfur	--	--	-71	--	--	--	-29	--	--	-42	118
Residual Fuel Oil ⁷	--	--	698	42	--	--	-51	--	21	770	223
Less than 0.31 percent sulfur	--	--	365	--	--	--	-28	--	NA	NA	31
0.31 to 1.00 percent sulfur	--	--	55	42	--	--	-19	--	NA	NA	17
Greater than 1.00 percent sulfur	--	--	278	--	--	--	-4	--	NA	NA	175
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	19	-19	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	1,493	--	--	--	-7	--	1	1,499	103
Marketable	--	--	1,015	--	--	--	-7	--	1	1,021	103
Catalyst	--	--	478	--	--	--	--	--	--	478	--
Asphalt and Road Oil	--	--	1,942	134	--	--	434	--	1	1,641	1,841
Still Gas	--	--	1,448	--	--	--	--	--	--	1,448	--
Miscellaneous Products	--	--	206	3	--	--	0	--	0	209	13
Total	59,802	859	39,333	21,597	-34,468	-5,123	273	37,503	1,392	42,832	42,261

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.